

**REGULAR MEETING - BOARD OF DIRECTORS
SALMON RIVER ELECTRIC COOPERATIVE, INC.
CHALLIS, IDAHO
DECEMBER 20, 2017
1:00 P.M.
MINUTES**

Directors Present: Bob Boren Norman Wallis Mike Miller
 Earl Skeen Steve Rembelski
 Jeff Bitton Doug Parkinson

Staff Present: Ken Dizes, Manager

Others Present:

Bold Language indicated follow-up items.

President Boren called the regular meeting to order at 1:00 P.M.

Public Input: No public input.

The board took the following actions:

- The minutes of the November 29, 2017 regular meeting were approved.
- Wallis moved and Miller seconded a motion to approve the retirement of four decedent capital credit accounts totaling \$8,837.99. Passed by unanimous consent.
- Skeen moved and Parkinson seconded a motion to approve the 2018 SREC Communication Plan. Passed by unanimous consent.
- Bitton moved and Wallis seconded a motion to approve the 2018 EICAP “Good Neighbor” Contract. Passed by unanimous consent.
- Wallis moved and Bitton seconded a motion to approve the 2018 SREC Budget. Passed by unanimous consent.
- Bitton moved and Skeen seconded a motion to approve the SREC 2018 “Avoided Cost Rate Schedule”. Passed by unanimous consent.
- Bitton moved and Parkinson seconded a motion to approve the SREC 2018 “Wheeling Fee Schedule”. Passed by unanimous consent.
- Boren appointed Bitton to be the voting delegate for the 2018 NRECA Annual Meeting. Bitton will also be the voting delegate for other organizations holding their meetings at the NRECA Annual Meeting venue.

- Skeen moved and Miller seconded a motion to approve a thirty-year, \$240,000, 4.5% interest loan to Salmon River Propane. Passed by unanimous consent.

The November Financials were received.

The board reviewed Member Policies 24-26 including recommended changes suggested by Dizes. **The board instructed Dizes to bring back a clean version of the policies for approval at the January board meeting.**

Dizes reported on the BPA Transfer Service Meeting held in Boise. The report included the bulleted items below.

- Transfer service as a component of the BPA Power Business Line or Transmission Business Line
- BPA Master Transmission Plan
- Two future transmission rate increases 10% each
- B2H transmission line
- South Idaho load service options
- Future ARTS Agreement
- BPA 's laser focus on its costs

Safety: Dizes reported that there were no reportable or non-reportable accidents this past month. Dizes also reported on the ICUA Safety Advancement Program site visits that SREC employees had participated in.

Manager's Report: Dizes reported on the following in his Manager's Report:

- Presented Rembelski with NRECA Credentialed Director Certificate and Pin
- NRU key topics including BPA Pro Forma Gap Analysis, Strategic Planning, Columbia River Treaty
- Stanley property
- Community Solar Project

Member Report was reviewed. There were 14 new members in and 13 out for a net gain of 1. Membership at the end of November stands at 2082.

Discussed upcoming Director Meetings/Schools and who would be attending as well as the upcoming board meeting dates.

The next board meeting will be January 24, 2018 in Challis, Idaho.

The regular meeting was adjourned at 2:24 P.M.


Secretary


President

1-24-18
Date

1/24/18
Date